

Current Rule Development Efforts for Regulating Point Source NO_x Emissions in the Midwest Region

State / Region	Program	Effective	Affected Units
Missouri	Statewide – EGU > 25 MW	2003	<ul style="list-style-type: none"> • Eastern 1/3 = 0.25 lbs/mmbtu • Western 2/3 = 0.35 lbs/mmbtu
	RACT – Moderate Non Attainment Area (St. Louis)	2003	<ul style="list-style-type: none"> • Boilers > 50 mmbtu/hr • Combustion Turbines • Internal Combustion Engines • Glass Furnaces • Cement Kilns
Indiana	Statewide	2003	<ul style="list-style-type: none"> • EGU > 25 MW = 0.25 • Boilers > 250 mmbtu/hr
	Existing RACT – Serious Non-Attainment Area (Clark & Floyd counties)	Current	<ul style="list-style-type: none"> • Any source with PTE > 40 tpy • Boilers > 100 mmbtu/hr • Cement Kilns
Illinois	In the process of rule development		
Michigan	Statewide – EGU > 25 MW or PTE > 25 tpy	<ul style="list-style-type: none"> • 2002 • 2004 	<ul style="list-style-type: none"> • = 0.35 / 55% reduction vs. 1990 • = 0.25 / 65% reduction vs. 1990
	Statewide – Industrial > 250 mmbtu/hr or PTE > 25 tpos	2003	<ul style="list-style-type: none"> • Boilers / Process Heaters • Combustion Turbines • Internal Combustion Engines • Cement Kilns
Iowa	Commitment to 10% Wind Electric Generation	<ul style="list-style-type: none"> • ???? 	
Kentucky	Statewide – EGU	2003	<ul style="list-style-type: none"> • EGU > 25 MW = 0.25 • TVA facilities under Administrative Order for SCR installation
Tennessee		2003	<ul style="list-style-type: none"> • TVA facilities under Administrative Order for SCR installation